

#### How to Size VSD Air Compressors

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Tim Dugan, P.E., Compression Engineering Corporation Keynote Speaker

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#### How to Size VSD Air Compressors

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PDH Certificates will be e-mailed to Attendees within two days.

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#### Handouts

#### Compression Engineering Corporation

#### Engineering Services

#### Energy analysis services:

For industrial compressed air, process vacuum, pneumatic conveying, process pumping, industrial process cooling and other similar electric motor-driven rotating machinery systems:

- Walk-through and development of potential opportunities and solutions
- Energy efficiency measure selection
- Data-logging
- Data-reduction
- Analysis and simulation
- Project budgeting
- Report writing
- Peer review
- Commissioning
- Inspection
- Re-tuning/re-commissioning
- Energy management

#### Project technical services:

- Control system specification
- P&ID development
- Equipment layout and piping design
- Ventilation design
- Submittal review
   Commissioning
- . . . . . . . . . . . . .

#### Miscellaneous services:

- Performance testing
   Tuning and re-tuning
- Tuning and re-tuning and re-tun
- Leak assessments
   Remote monitoring of key performance indicators
- Remote monitoring of key p
   Project management
- System start-up assistance and trouble-shooting
- Standards and procedures development
- Training







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All materials presented are educational. Each system is unique and must be evaluated on its own merits.



#### About the Speaker



 President and Principal Engineer of Compression Engineering Corporation

• Over 25 years of experience in the industry





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### How to Size VSD Air Compressors

#### **Tim Dugan** Compression Engineering Corp.

For Compressed Air Best Practices® Magazine 1-25-18

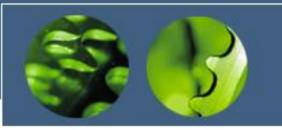
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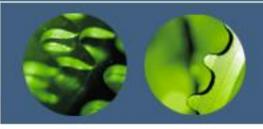
- Why Install a Single VSD Compressor
- Data-Logging Flow
- Analyzing Flow Data, 2 Examples
- Matching Compressor to Data





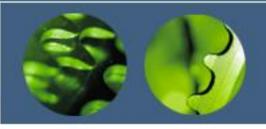
## Why Install a VSD Compressor

- All Systems Have Flow Variance
- All Systems Should have a "Trim" Compressor, to Follow the Typical Variance.
- Trim Compressor Technologies Include Variable Speed (VSD), Variable Displacement, Start-stop, and Load-unload.
- A Very Efficient Mode of Part-load Control For Lubricated Screw Compressors is Variable Speed.
- If Flow Changes at Least 50% of Time, VSD is a Good Option.



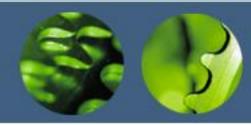
# **Data-logging Flow**

- Method 1: Flow Metering
- Method 2: Amp-logging and Calculate
   Flow
- Flow Metering is More Accurate, Less Complicated Analysis, & Fewer Arguments
- Amp-logging is Less Intrusive, no Shutdown or Hot-tap Required



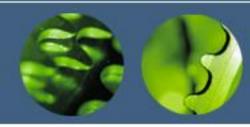
## **Data-logging Flow**

- If You Flow Meter, Put One Meter After Your Dryer, Thermal Mass Recommended
- If You Amp log, Measure All Compressors Concurrently, with Pressure
- Amp to Flow Correlation Depends on Compressor Controls
- Amp / Pressure Scatter Plots to Confirm Controls
- Flow Calculation Column
- Log for at Least a Week, 1-minute Sample Rate or Finer (1/4 of Cycle Rate)



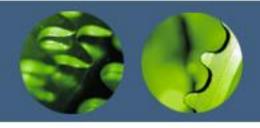
# **Metering Equipment**

- Flow Metering:
- 1-2" Pipe: In-Line
- >2" Pipe: Insertion
- Thermal mass (cheaper), After Dryer(s)
- DP, Vortex, and Other Types for Before Dryers
- Clamp-on Meter, Thermal Mass



# **Metering Equipment**

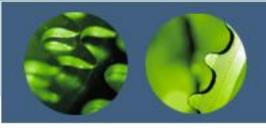
- <u>Current Metering</u>:
- Clamp-on CTs for All Compressors
- Discharge Pressure Transducer
- Data Logging:
- 4-20mA Loops
- Data Logger
- Some Flow Meters Data-log Internally



# Simplified Analysis – Example 1, Low Flow

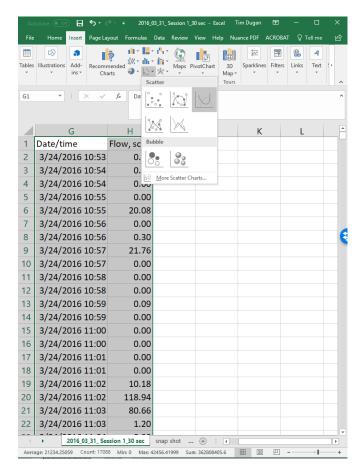
- Open the ".csv" File in Excel
- Click on Date/time Header.
- Shift-Arrow to Right to Highlight Top of Flow Column.
- Shift-Ctrl-Arrow Down to Highlight All Time/Date & Data

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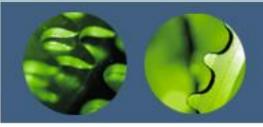


### Example 1 - Ctd

#### Insert Chart – Scatter With Smooth Lines

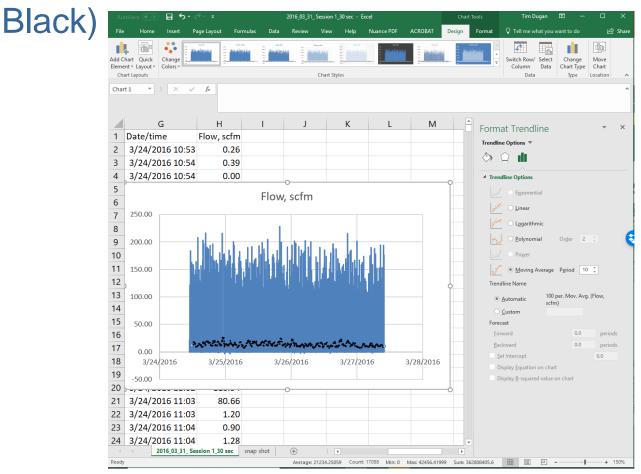


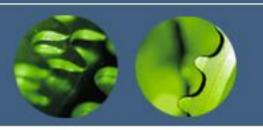
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### **Example 1 - Ctd**

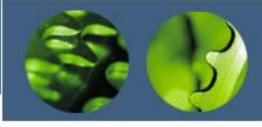
#### • Insert Trendline – Moving Average (Make it





## Conclusions, Example 1

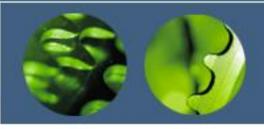
- Original (& Anecdotal) Data Seemed to Indicate High Flow.
- Average Logged Data Shows Low, Flat Flow.
- Low Demand Scenarios Often Have an Unpredictable Peak.
- In This Case, Peak was Real, Infrequent, & Unknown Magnitude.
- Oversizing for Estimated Peak Would Put VFD Compressor at Min Load 99% of Time.
- Not the Best Application for a Single VFD Compressor.



# Simplified Analysis – Example 2, 4 Bin Flow

Date/time	Flow, scfm
9/22/17 12:02 AM	85.2
9/22/17 12:03 AM	85.3
9/22/17 12:03 AM	85.2
9/22/17 12:03 AM	85.1
9/22/17 12:03 AM	85.1
9/22/17 12:03 AM	85.0
9/22/17 12:03 AM	85.0
9/22/17 12:03 AM	85.1
9/22/17 12:03 AM	85.2
9/22/17 12:04 AM	85.3
9/22/17 12:04 AM	85.3
9/22/17 12:04 AM	85.3
9/22/17 12:04 AM	85.2

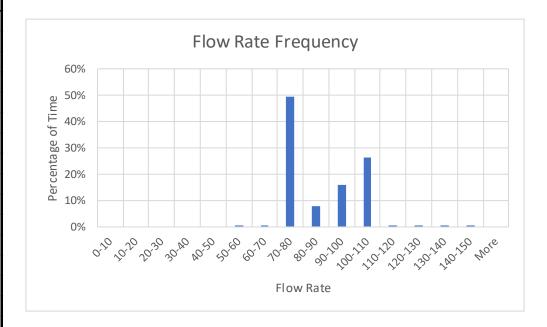


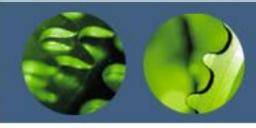


Example 2, Ctd

- Perform "Bin Analysis"
- Get Excel Data Analysis ToolPak
- Create "Histogram" with "Bins"

Bin	Frequency	% of Time
0-10	0	0%
10-20	0	0%
20-30	0	0%
30-40	0	0%
40-50	0	0%
50-60	2	0%
60-70	1352	0%
70-80	142453	49%
80-90	21998	8%
90-100	45889	16%
100-110	75746	26%
110-120	544	0%
120-130	3	0%
130-140	2	0%
140-150	2	0%
More	9	





### Matching Compressor to Data

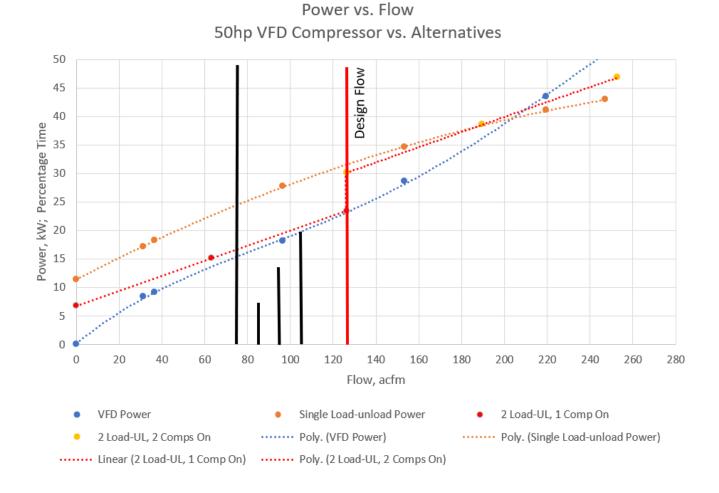
- Try Larger One First, Then Reduce, Then Back Up
- In This Case, Start With 50hp, 250acfm
- Get Curve for VFD & Alternatives, or Use AirMaster<sup>TM</sup> <u>https://energy.gov/eere/amo/articles/airmaster</u>
- Place Predominant Flows on Curve
- Look at Relative Efficiencies at Predominant Flows
- Keep Headroom for Growth (at Least 20%)
- Try to be in "Sweet Spot" (30-80%)
- Avoid Prolonged Time at Min Speed Flow (or Below)



• 50hp?

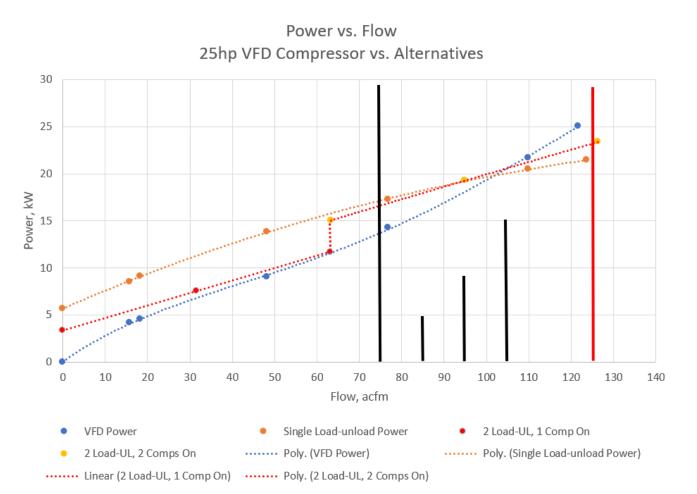
• Fairly Efficient

• Too Large





• 25hp?

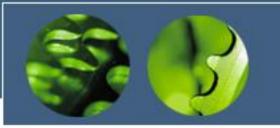


• Very Efficient

Too
 Small



- 30hp?
- Power vs. Flow 30hp VFD Compressor vs. Alternatives 40 35 30 25 Dower, kW 15 10 5 0 10 20 30 40 50 60 70 80 90 100 110 120 130 140 150 160 0 Flow, acfm VFD Power Single Load-unload Power 2 Load-UL, 1 Comp On • 2 Load-UL, 2 Comps On ······ Poly. (VFD Power) ..... Poly. (Single Load-unload Power) ..... Linear (2 Load-UL, 1 Comp On) ..... Poly. (2 Load-UL, 2 Comps On)
- Very Efficient
- Just Right



### Conclusions

- Use a Flow Meter or CTs & PTs and Log Your Flow
- Use Excel to Evaluate Flows:
- Smooth Out Data if Noisy
- Create Bins
- Decide if a Single VFD is Even a Good Fit
- Get Performance Curves for High, Low, and Midsized VFD Units & Alternative or Use Generic
- Plot Main Bin Flows On Curves
- Keep Headroom for Growth (at Least 20%)
- Avoid Prolonged Time at Min Speed Flow (or Below)
- Try to be in "Sweet Spot" (30-80%)



### Thank you

#### **Tim Dugan** Compression Engineering Corporation

503-520-0700 tim.dugan@comp-eng.com



#### About the Speaker



**Steve Bruno** Atlas Copco Compressors

Product Marketing Manager for Oil Injected Screw
 Compressors 30kW – 90 kw and Controls for Atlas Copco
 Compressors



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#### **VSDs in Multiple Compressor Systems**



**Atlas Copco Compressors** 

January 25, 2018



#### Agenda

- Determining flow curve
- Utilizing a VSD and fixed speed compressors
- Potential Issues



### **Determining Flow Curve**

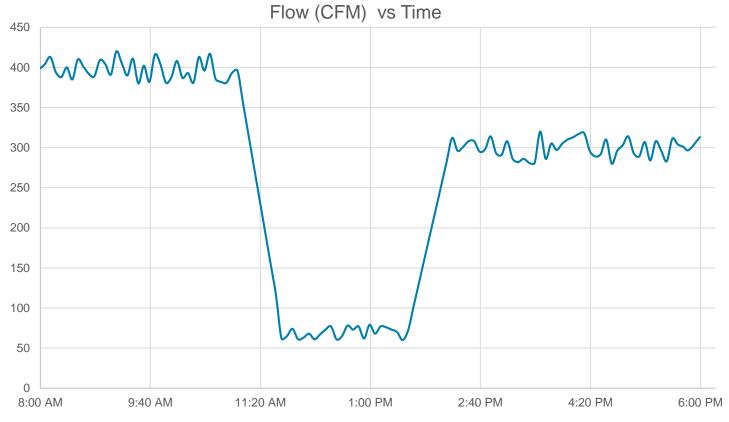
- For existing installations its always best to perform an audit
- For new installations, find out how the customer plans to run their equipment.
- Do not guess
- Incorrect sizing results in poor performance
- Ask questions and educate customers



#### **Determining Flow Curve**



Morning ~ 400 CFM
 Lunch ~75 CFM
 Afternoon ~ 300 CFM



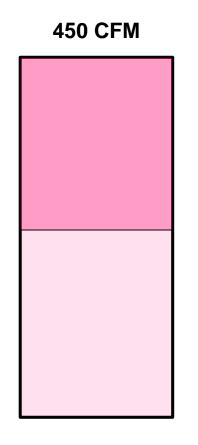


#### **Efficient Range of VSD**

Entire possible flow typically 40-100%

120 CFM

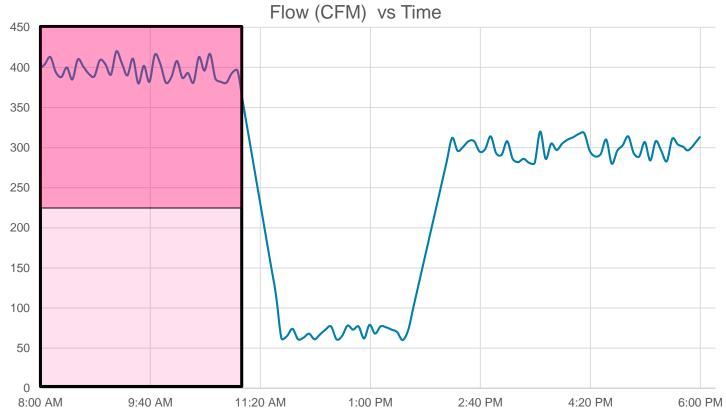
Most efficient 50-90%





### Trying to use a single VSD

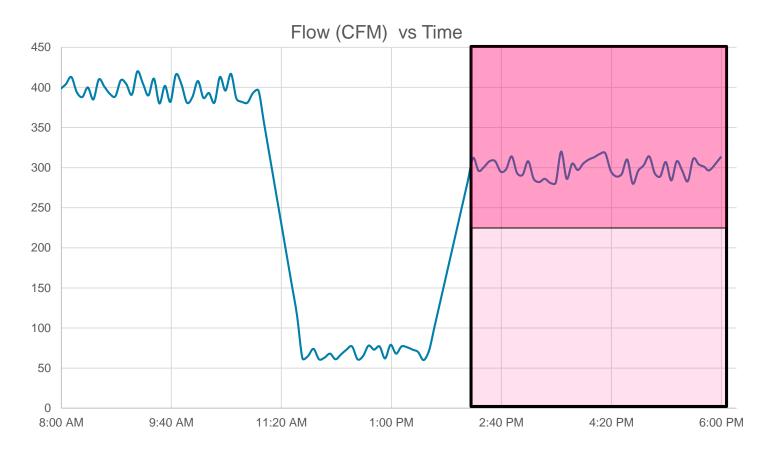
- Need to size for max cfm
- Use 450 CFM compressor





### Trying to use a single VSD

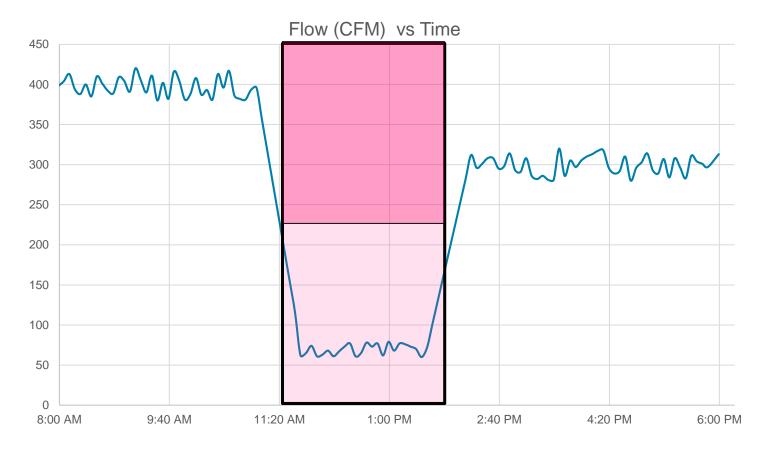
Still inside optimal range



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### Trying to use a single VSD

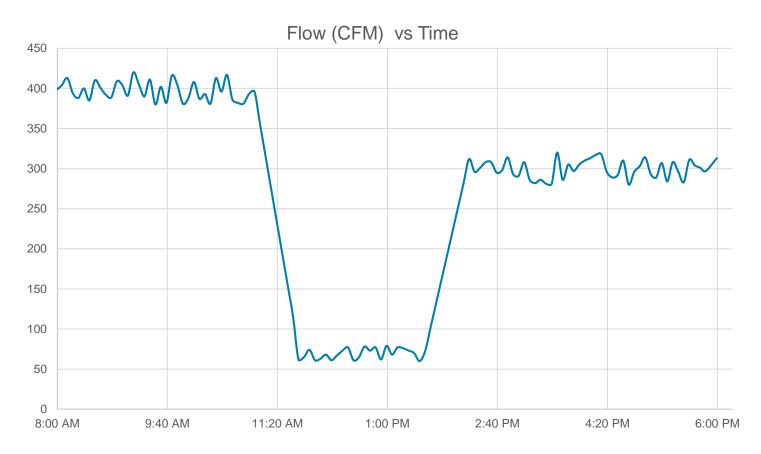
Oversized for lunch shift – VSD reliability issues could occur





### Sizing VSD

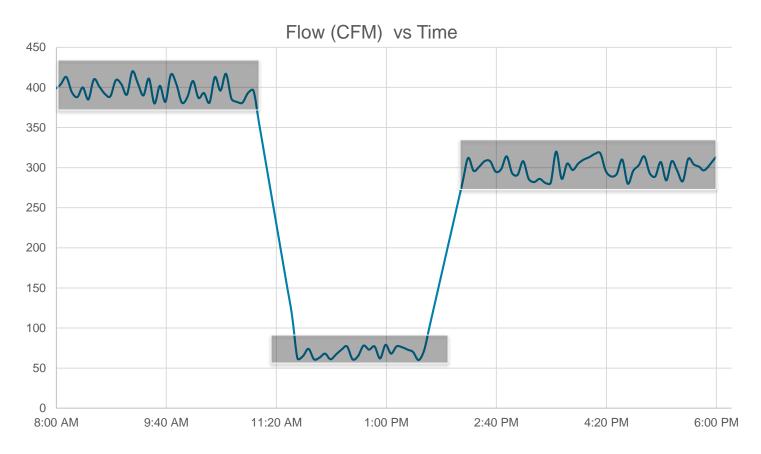
Look at the smaller variance in flow



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### Sizing VSD

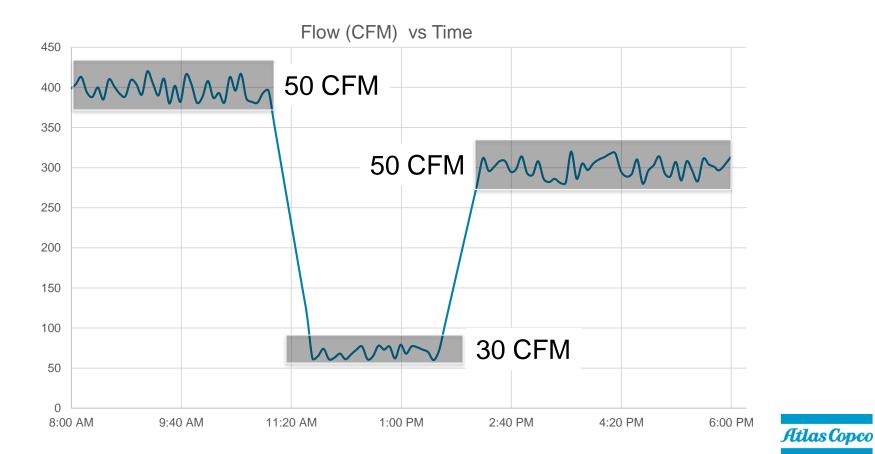
Look at the smaller variance in flow





### Sizing VSD

Look at the smaller variance in flow



## Sizing VSD

- Look at the smaller variance in flow
- Size your VSD Compressor to be able to match the smaller changes
- Use additional compressors to account for large changes



# Sizing VSD

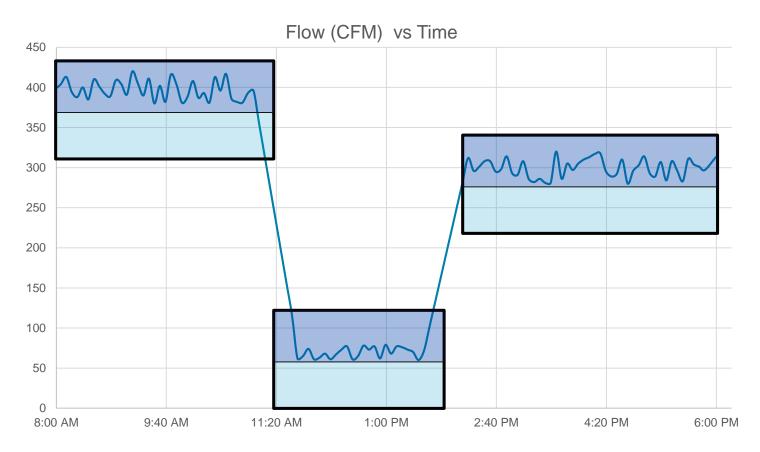
- Look at the smaller variance in flow
- Size your VSD Compressor to be able to match the smaller changes
- Use additional compressors to account for large changes

- Small Changes = 50 CFM
  - Choose VSD who's most efficient flow bandwidth (50-90%) is ~50 CFM
  - A 120 CFM compressor's entire flow range (40-100%) is 50-120 CFM



## Multiple compressors with a single VSD

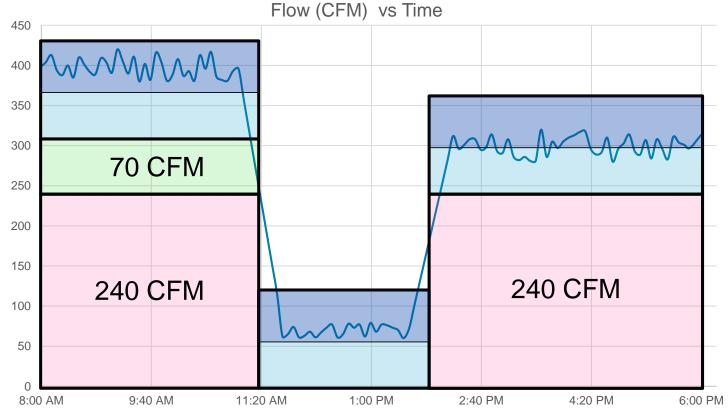
Placing our 120 CFM VSD



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## Multiple compressors with a single VSD

- Fill in the Remaining with Fixed speed machines
- 1 x 70 CFM, 1 x 240 CFM



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## **Control Gap**

- A flow value where the VSD is not able to match the flow required
- Example:
  - Our 120 CFM VSD can turn down to 40%
  - Able to produce 50 to 120 CFM.



# **Control Gap**

- A flow value where the VSD is not able to match the flow required
- Example:
  - Our 120 CFM VSD can turn down to 40%
  - Able to produce 50 to 120 CFM.
  - If the demand is below 50, the VSD will have reliability issues
    - Water in the oil
    - Overheating drive
    - Lack of airflow through motor
  - Never run system in the control gap.



## **Control Gap**

- Example:
  - Our 120 CFM VSD can turn down to 40%
  - Able to produce between 50 to 120 CFM
  - The variable capacity band is 70 CFM

- To eliminate control gap one fixed speed compressor must be 70 CFM or smaller



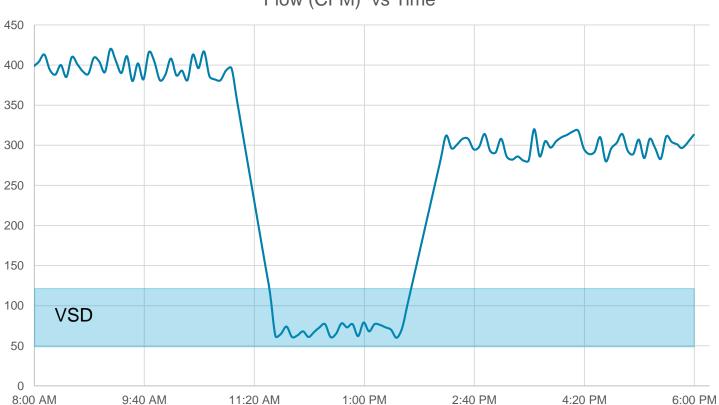
- Example:
  - 120 CFM VSD, 70 CFM Fixed Speed (A), 240 CFM Fixed Speed (B)
  - Our compressor options are:
    - VSD
    - VSD + A
    - VSD + B
    - VSD + A + B



- Example:
  - 120 CFM VSD, 70 CFM Fixed Speed (A), 240 CFM Fixed Speed (B)
  - Our compressor options are:
    - VSD = 50 to 120 CFM
    - VSD + A = 120 to 190 CFM
    - VSD + B = 290 to 360 CFM
    - VSD + A + B = 360 to 430 CFM



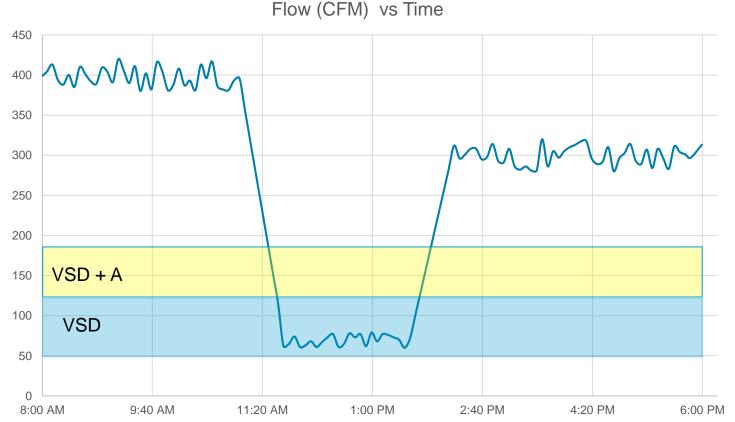
VSD Only = 50 to 120 CFM 



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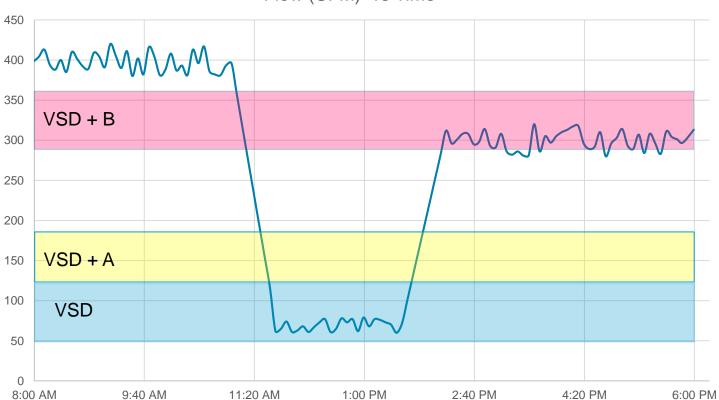
Flow (CFM) vs Time

VSD and Fixed Speed A = 120 to 190 CFM



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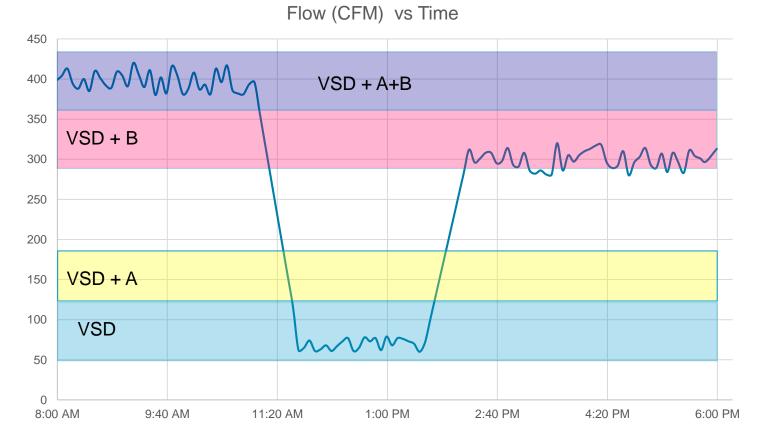
VSD and Fixed Speed B = 290 to 360 CFM



Flow (CFM) vs Time

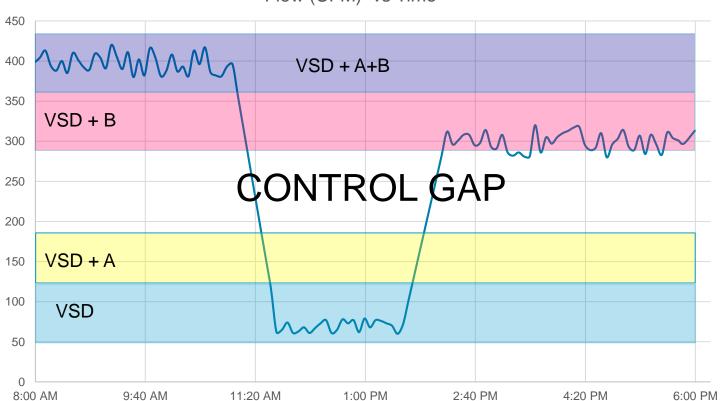
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VSD and Fixed Speed A = 120 to 190 CFM



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VSD and Fixed Speed A = 360 to 430 CFM



Flow (CFM) vs Time

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## **Comparing VSD Compressor Efficiencies**

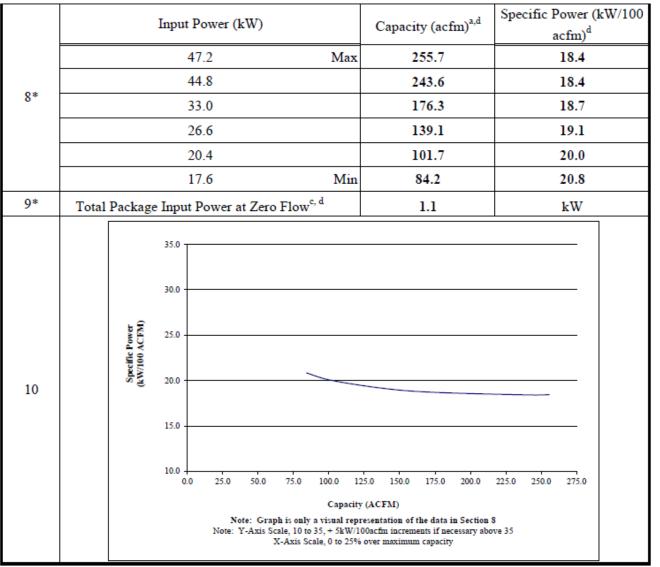
Sample CAGI sheet

Atl	as Co	nco					
Jun	1000	pu					
COMPRESSOR DATA SHEET Rotary Compressor: Variable Frequency Drive							
MODEL DATA - FOR COMPRESSED AIR							
	MODEL DATA - FOR COMPRESSED AIR						
	1						
	2	Model Number: GA37VSD+175 AP			Date:	8/1/2016	
					Туре:	Screw	
			Oil-injected	Oil-free	# of Stages:	1	
	3	Rated Operating Pressure			125	psig <sup>p</sup>	
	4	Drive Motor Nominal Rating Drive Motor Nominal Efficiency			50	hp	
	5				96	percent	
	6	Fan Motor Nominal Rating (if applicable)			1.3	hp	
	7	Fan Motor Nominal Efficiency			73	percent	
	8*	Input Power (kW)			Capacity (acfm) <sup>4,4</sup>	Specific Power (kW/100 acfm) <sup>4</sup>	
		47.2 Max			255.7	18.4	
		44.8			243.6	18.4	
		33.0			176.3	18.7	1
		26.6			139.1	19.1	
		20.4			101.7	20.0	1
		17.6 Min			84.2	20.8	
	9*	Total Package Input Power at Zero Flow <sup>6,4</sup>			1.1	kW	1
	Consult C/	a that are tested in the CAGI Performance Verification Program. these items are verified by program administrator AGI website for a list of perticipants in the third party verification program: <u>very conjury</u>					
NOTES: a. Measured at the discharge terminal point of the compressor package in accordance with BO 1212. Among E. adfini as contact cable forther are minute at their conditions.							
Number: b. The operating pressure at which the Capacity and Horizon and Horizontal Accountplots were measured for this data sheet. c. No Load Power. In accordance with ISO 1217, Annex R, if measurement of no load power equals loss than 1%,							
c. ho Lake tower in accordance with DO L17, Annex 1, it measurement or no load power equals item than 1%, manufacturement yata "of signification" of "O on the isotropert. A Tolerance is specified in 150 1217, Annex 1, so shown in table below.							
CAC	CACI POTE THE TETTA POWER AND CHETE AT SYNCHYMOLE BY PLEASE OF THE OCCUPER.						
CAO				slume Flow Rate	Volume Flow Rate	Specific Energy	No Lond / Ze
Sea INSTIT	*		at specified conditions		Volume Flow Rate	Consumption %	Flow Power
			Below 0.5	Below 15	44-7		
			0.5 to 1.5	15 to 50	4/- 6	+/- 7	47-10%
ROT 031			1.5 to 15 Above 15	50 to 500 Above 500	47-5	4/-6	
	This form we	a developed	100000	ir and Gas Institute for the use of its n			



# **Comparing VSD Compressor Efficiencies**

#### CAGI VSD Efficiency Curve



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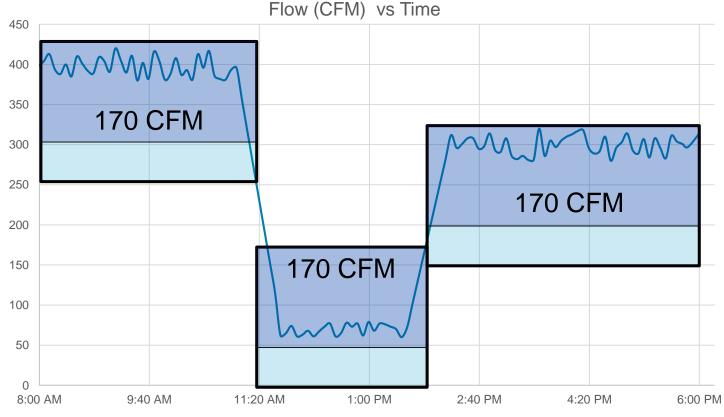
## Which compressors to choose?

- Most efficient
- Widest turndown
- Flattest efficiency curve
- Will allow your system to run the most efficiently in the widest range of different flow demands and avoid falling into the control gap



## Multiple compressors with a single VSD

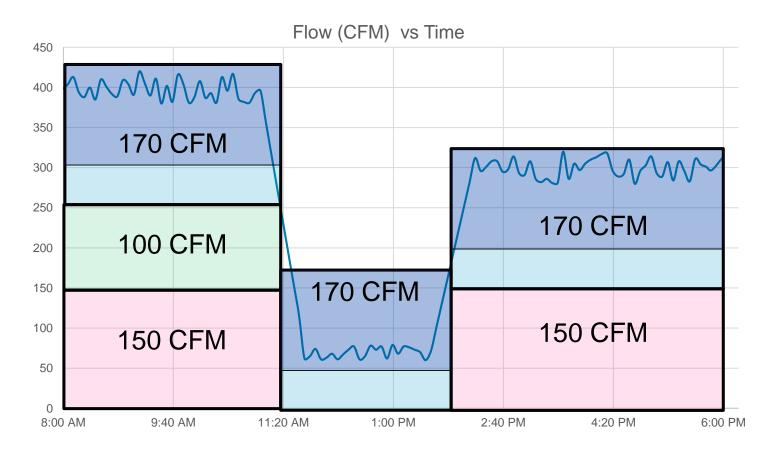
- If we chose VSD which can be turned down to 30%
- Use a 170 CFM VSD



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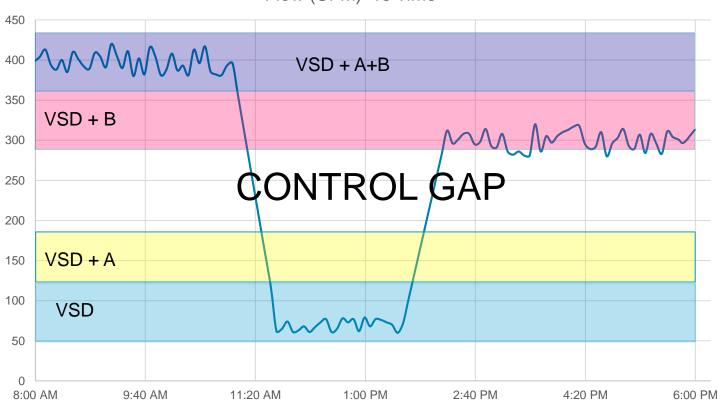
## Multiple compressors with a single VSD

• 170 CFM VSD, 150 CFM Fixed Speed, 100 CFM Fixed Speed





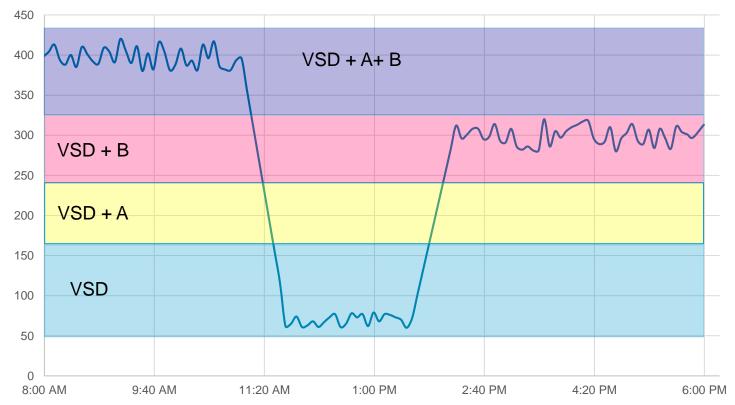
Previous example with 40% Minimum speed



Flow (CFM) vs Time

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- New VSD with 30% Minimum speed
- No Control Gap



**AtlasCopco** 

Flow (CFM) vs Time



#### **Steve Bruno**

Product Marketing Manager Oil Injected Screw Compressors 30kW – 90 kw and Controls

Atlas Copco Compressors LLC 803-817-7223 Steve.Bruno@us.atlascopco.com www.atlascopco.us

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#### How to Size VSD Air Compressors

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